County Clinton | sec. 22 T. 55 R. 30

Owner Stockton, R.S. | Elev. 1040 MGS#

Farm No. - TD 410 Shows gas Spls. 
Status Completed 1910 Fm@TD

Remarks: \*\* prod. gas for 20 years \*\* failed in 1933

pressure of 60#

Lathrey field STO3

## Thickness, Lithology, and Continuity of Reservoir

The producing sands, believed to be channel sands and part of a regional system that is mappable in a continuous pattern over at least four counties, vary from 2 to 30 ft thick.

Shales in the Kansas City Group range from 2 to 10 ft thick and produce significant amounts of gas. The shales are scattered throughout the field and are difficult to predict their producibility.

## Estimated Ultimate Yield

The total reserves for the Lathrop field is at a minimum of  $1,357,000 \text{ ft}^3$ .

## Market for Gas

Although the Lathrop field never produced enough gas to be considered a commercial field, its gas production has been continuous. All gas produced has been used to provide power for several farms. The exact amount of gas used and the length of time individual wells were used is unknown.

## Lathrop Field Data

Well Name	Contractor	Date Completed	Initial Production	Oil/Gas Shows
Hubbard #1	Irvin Hubbard	12/08	Produced	Oil
R.S. Stockton	R.S. Stockton	02/07/10	Produced	
Stenison #1	Messler Gas Co.	02/10/30	100,000 ft <sup>3</sup>	
Pollard #1	Messler Gas Co.	09/30	D&A	
Harrington #1	Messler Gas Co.	12/13/30	180,000 ft <sup>3</sup>	
Harrington #2	Messler Gas Co.		75,000 ft <sup>3</sup>	
H. Rodgers #1	Messler Gas Co.	01/30/31	D&A	
Douglas #1	Messler Gas Co.	02/06/31	D&A	Oil/Gas
Bert Lewis #1	Messler Gas Co.		D&A	
Bert Lewis #2	Messler Gas Co.	02/13/31	180,000 ft <sup>3</sup>	
Cumley #1	Messler Gas Co.	02/17/31	$75,000 \text{ ft}^3$	
Glen Brillhart #1	Messler Gas Co.	02/27/31	D&A	Oil/Gas
Bert Bryan #1	R.M. Hammond	11/22/35	D&A	Gas
Virginia Brown #3	Stonum	12/12/35	380,000 ft <sup>3</sup>	
Bert Bryan #2		11/22/36	D&A	
W.O. Watson #1	W.O. Watson	1937	Produced	
Frank Gall #1	Fell	06/52	112,000 ft <sup>3</sup>	